## Q. General Topics

Volume II, Exhibit 13, page 35 of 60. Please provide impact on the COS study, and on resulting rates, if $9 \%$ and $20 \%$ respectively of wind purchase costs are classified as capacity related.
A. Please refer to IC-NLH-143, Attachment 1 for the allocation of revenue requirement by class (i.e. demand, energy and customer) for each customer group on the Island Interconnected System under each of the requested allocation scenarios for wind purchase costs. The impact to the total revenue requirement for the Island Industrial Customers in each case is a decrease of approximately $\$ 0.1$ million.

## Newfoundland and Labrador Hydro

Island Interconnected System - Revenue Requirement Before Deficit and Revenue Credit Allocation (\$000s)

## 2018TY

Newfoundland Power Island Industrial

Rural Island Interconnected
Total Revenue Requirement

| As Filed $^{\mathbf{1}}$ |  |  |  |
| ---: | ---: | ---: | ---: |
| Total | Demand | Energy | Customer |
| 465,865 | 185,764 | 277,044 | 3,057 |
| 48,115 | 12,596 | 34,509 | 1,011 |
| 75,952 | 41,196 | 22,062 | 12,694 |
| 589,932 | 239,556 | 333,615 | 16,762 |


| 9\% wind allocation to capacity |  |  |  |
| ---: | ---: | ---: | ---: |
| Total | Demand | Energy | Customer |
| 465,923 | 186,879 | 275,987 | 3,057 |
| 48,060 | 12,672 | 34,377 | 1,011 |
| 75,950 | 41,278 | 21,978 | 12,694 |
| 589,932 | 240,829 | 332,341 | 16,762 |


| 20\% wind allocation to capacity |  |  |  |
| ---: | ---: | ---: | ---: |
| Total | Demand | Energy | Customer |
| 465,993 | 188,242 | 274,694 | 3,057 |
| 47,992 | 12,765 | 34,216 | 1,011 |
| 75,947 | 41,378 | 21,875 | 12,694 |
| 589,932 | 242,385 | 330,785 | 16,762 |

## 2019TY

Newfoundland Power
Island Industrial
Rural Island Interconnected
Total Revenue Requirement

| As Filed $^{2}$ |  |  |  |
| ---: | ---: | ---: | ---: |
| Total | Demand | Energy | Customer |
| $\mathbf{4 7 5 , 7 2 6}$ | 191,895 | 280,527 | 3,304 |
| 49,762 | 12,882 | 35,726 | 1,154 |
| 77,151 | 42,038 | 22,050 | 13,063 |
| 602,639 | 246,815 | 338,303 | 17,522 |


| 9\% wind allocation to capacity |  |  |  |
| ---: | ---: | ---: | ---: |
| Total | Demand | Energy | Customer |
| $\mathbf{4 7 5 , 7 8 7}$ | 193,016 | 279,467 | 3,304 |
| $\mathbf{4 9 , 7 0 3}$ | 12,958 | 35,591 | 1,154 |
| 77,149 | 42,119 | 21,967 | 13,063 |
| 602,639 | 248,093 | 337,024 | 17,521 |


| 20\% wind allocation to capacity |  |  |  |
| ---: | ---: | ---: | ---: |
| Total | Demand | Energy | Customer |
| $\mathbf{4 7 5 , 8 6 2}$ | 194,386 | 278,171 | 3,304 |
| $\mathbf{4 9 , 6 3 1}$ | 13,051 | 35,426 | 1,154 |
| 77,146 | 42,218 | 21,865 | 13,063 |
| 602,639 | 249,656 | 335,462 | 17,521 |

${ }^{1}$ Volume III, Exhibit 14, Schedule 1.3.1, Page 1 of 3.
${ }^{2}$ Volume III, Exhibit 15, Schedule 1.3.1, Page 1 of 3.

