1	Q.	General Topics
2		Volume II, Exhibit 13, page 35 of 60. Please provide impact on the COS study, and
3		on resulting rates, if 9% and 20% respectively of wind purchase costs are classified
4		as capacity related.
5		
6		
7	A.	Please refer to IC-NLH-143, Attachment 1 for the allocation of revenue requirement
8		by class (i.e. demand, energy and customer) for each customer group on the Island
9		Interconnected System under each of the requested allocation scenarios for wind
10		purchase costs. The impact to the total revenue requirement for the Island
11		Industrial Customers in each case is a decrease of approximately \$0.1 million.

## Newfoundland and Labrador Hydro Island Interconnected System - Revenue Requirement Before Deficit and Revenue Credit Allocation (\$000s)

2018TY	As Filed <sup>1</sup>				9% wind allocation to capacity				20% wind allocation to capacity				
	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	
Newfoundland Power	465,865	185,764	277,044	3,057	465,923	186,879	275,987	3,057	465,993	188,242	274,694	3,057	
Island Industrial	48,115	12,596	34,509	1,011	48,060	12,672	34,377	1,011	47,992	12,765	34,216	1,011	
Rural Island Interconnected	75,952	41,196	22,062	12,694	75,950	41,278	21,978	12,694	75,947	41,378	21,875	12,694	
Total Revenue Requirement	589,932	239,556	333,615	16,762	589,932	240,829	332,341	16,762	589,932	242,385	330,785	16,762	

2019TY	As Filed <sup>2</sup>				9% wind allocation to capacity				20% wind allocation to capacity				
	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	
Newfoundland Power	475,726	191,895	280,527	3,304	475,787	193,016	279,467	3,304	475,862	194,386	278,171	3,304	
Island Industrial	49,762	12,882	35,726	1,154	49,703	12,958	35,591	1,154	49,631	13,051	35,426	1,154	
Rural Island Interconnected	77,151	42,038	22,050	13,063	77,149	42,119	21,967	13,063	77,146	42,218	21,865	13,063	
Total Revenue Requirement	602,639	246,815	338,303	17,522	602,639	248,093	337,024	17,521	602,639	249,656	335,462	17,521	

<sup>&</sup>lt;sup>1</sup> Volume III, Exhibit 14, Schedule 1.3.1, Page 1 of 3.

<sup>&</sup>lt;sup>2</sup> Volume III, Exhibit 15, Schedule 1.3.1, Page 1 of 3.